Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	58,835			76,046	-19,475	-6,936	4,195	98,749	5,526	0	137,386
Hydrocarbon Gas Liquids	28,507	-540	1,099	2,511	-6,161		-6.440	2,849	8,839	20,168	36,514
Natural Gas Liquids		-540	68	2,303	-5,783		-6,395	2,849	8,839	19,262	36,169
Ethane	10,560		_	_	_		821		2,568	3,940	5,809
Propane			1,895	1,797	-4,805		-5,052		116	13,764	11,040
Normal Butane			-1,777	331	-1,917		-1,855	802	668	387	6,373
Isobutane			-50	168	-114		-253	1,427	2	508	2,293
Natural Gasoline		-540		7	4,284		-56	620	5,485	663	10,654
Refinery Olefins			1,031	208	_		-45			906	345
Ethylene			983	138	_		-62			805	235
Propylene Normal Butylene			33	40	_		-62			71	10
Isobutylene			15	-+0			15			30	100
				202	14 500						
Other Liquids		28,773		282	-14,523	305	735	13,552	2,414	-1,865	76,417
Other Hydrocarbons		28,775		81	-18,876	-948	744	7,884	404	0	10,437
Hydrogen				_	-	1,036		1,036	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	1	0		1	0	3
Renewable Fuels (including Fuel Ethanol)		28,775		81	-18,876	-2,016	733	6,828	403	0	10,403
Fuel Ethanol		26,712		-	-18,122	-1,050	633	6,535	372	0	9,170
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		2,063		81	-754	-966 31	100	293 20	31	0	1,233 31
Unfinished Oils				77	-7		926	-1,000	2,009	-1,865	13,832
Motor Gasoline Blend.Comp. (MGBC)		-2		124	4,360	1,252	-935	,	2,003	0	52,148
Reformulated		-1		124	907	1,009	506	1,409		ŏ	5,989
Conventional		-1		124	3,453	243	-1,441	5,259	1	Ö	46,159
Aviation Gasoline Blend. Comp				-	_			_	-	-	_
Finished Petroleum Products		86	120,187	696	68	764	-1,879		774	122,905	65,088
Finished Motor Gasoline		86	68,622	_	-258	-202	-999		75	69,171	6,323
Reformulated		86	9,873	-	- 050	-979	-		- 75	8,894	- 000
Conventional			58,749 55	_ 2	-258 9	777	-999 55		75	60,277 11	6,323 221
Kerosene-Type Jet Fuel			6,834	_	1,209		324		30	7,689	7,671
Kerosene			120	_	1,205		-79		0	199	126
Distillate Fuel Oil			30,156	216	966	966	-1,705		68	33,941	33,079
15 ppm sulfur and under			30,416		832	966	-1,470		0	33,869	32,312
Greater than 15 ppm to 500 ppm sulfur			50	-	134		-54		20	218	326
Greater than 500 ppm sulfur			-310	31	_		-181		48	-146	441
Residual Fuel Oil ⁶			1,191	91	-442		48		142	650	1,345
Less than 0.31 percent sulfur			54	_	-33		-11		NA	NA	49
0.31 to 1.00 percent sulfur			239	21	-		115		NA	NA	336
Greater than 1.00 percent sulfur			898	70	-409		-56		NA	NA	960
Petrochemical Feedstocks			789 515	146 82	-92 -45		-88 -107			931 659	454 334
Other Oils for Petro. Feed. Use			274	64	-45 -47		19			272	120
Special Naphthas			10	5	29		-65			109	120
Lubricants			206	-	163		45		167	261	706
Waxes			33	11	-		13		20	11	37
Petroleum Coke			4,963	27	-916		195		44	3,835	1,621
Marketable			3,641	27	-916		195		44	2,513	1,621
Catalyst			1,322							1,322	
Asphalt and Road Oil			3,033	94	-600		379		223	1,925	13,288
Still Gas			3,762							3,762	
Miscellaneous Products			413	_	_		-2		3	412	110
Total	87,342	28,319	121,286	79,535	-40,092	-5,867	-3,389	115,150	17,553	141,209	315,405

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with variously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.